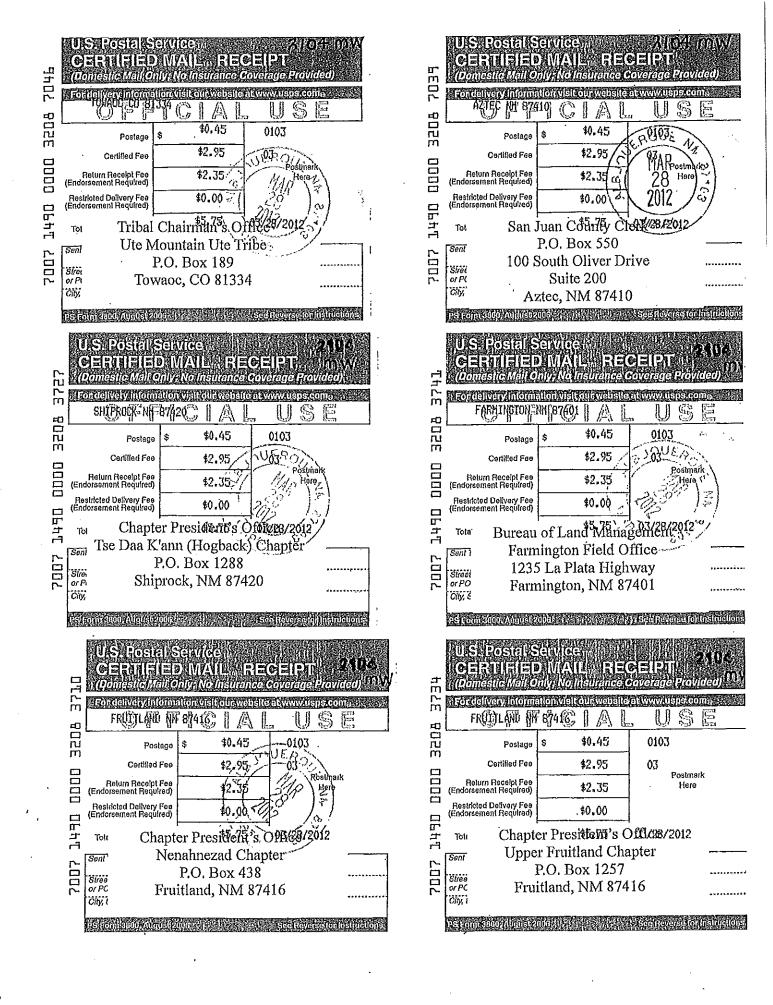
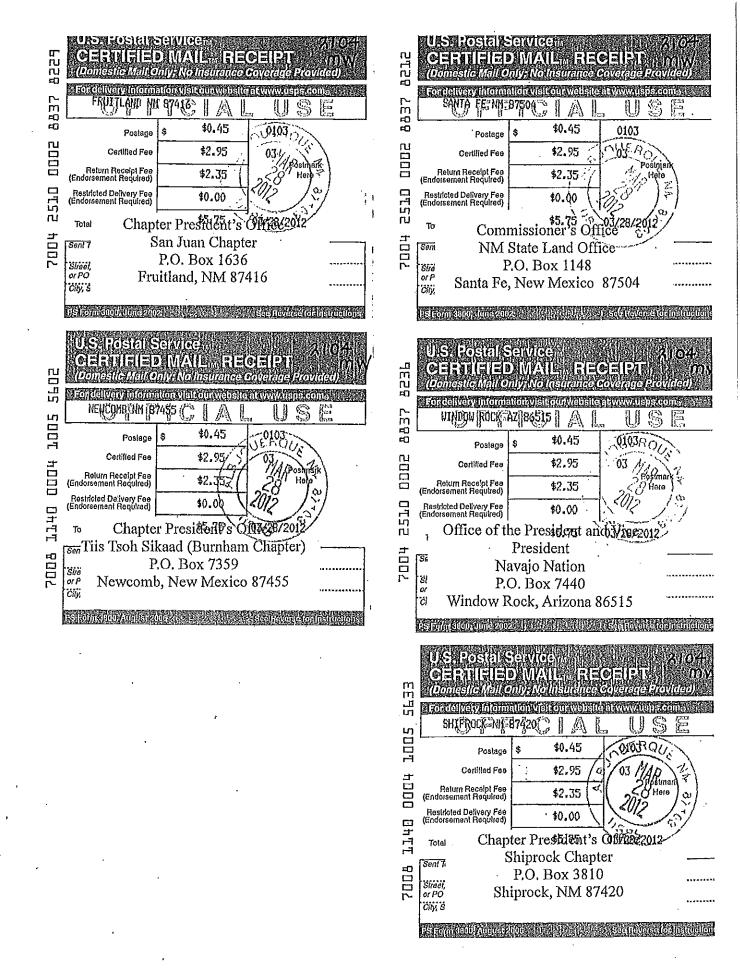
Attachments

A-0063-9-PublicNotice





General Posting of Notices – Certification

and correct copy of th	ner, the undersigned, certify that on March 28 th , 2012, posted a true re attached Public Notice in the following publicly accessible and laterflow, Kirtland, and Farmington cities of San Juan County, State of the owing dates:
1,	San Juan Generating Station, March 28 th , 2012
2.	US Post Office, Waterflow, NM, March 28th, 2012
3.	US Post Office, Kirtland, NM, March 28th, 2012
4.	Farmington Civic Center, Farmington, NM, March 28th, 2012
Signed this 29 th day of Signature	March , 2012 , March 29, 2012 Date
Suzanne M. Kelsheim Printed Name	er
Environmental Scienti	
Title {APPLICANT OR	RELATIONSHIP TO APPLICANT}

SJGS Property Ownership

Property ownership checked/confirmed using the San Juan County on-line GIS system. Current ownership can be viewed with this system but there is no apparent method to produce maps with text that can be easily printed. The on-line GIS information can be found at https://maps.sjcounty.net/imf/imf.jsp?site=SanJuanGIS. The attached printed map showing the SJGS boundary, a 0.5 mile radius around the boundary and the landownership status was produced by PNM and checked with the San Juan County GIS information.

Alvarado Square Albuquerque, NM 87158-2104 P 505,241,0653 F 505,241,2384 PNMResources.com



March 28, 2012

CERTIFIED MAIL RETURN RECEIPT REQUESTED

San Juan County Clerk P.O. Box 550 100 South Oliver Drive Suite 200 Aztec, NM 87410

Dear Neighbor:

According to New Mexico Air Quality Regulation, Public Service Company of New Mexico (PNM) must announce its intent to apply to the New Mexico Environment Department for an air quality permit for the installation of new pollution control equipment at its San Juan Generating Station electrical generating facility. The expected date of application submittal to the Air Quality Bureau is March 30, 2011.

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Volatile Organic Compounds (VOC)	248 tpy
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Public Service Company of New Mexico (PNM) Alvarado Square Albuquerque, New Mexico 87158

Tucson Electric Power Company P. O. Box 711 (ER101) Tucson, AZ 85702

Southern California Public Power Authority 333 E Barioni Blvd Imperial, CA 92251

M-S-R Public Power Agency 13671 Redbud Lane Pine Grove, CA 95665

City of Anaheim 201 S Anaheim Blvd, Ste 802 Anaheim, CA 92805

County of Los Alamos P. O. Box 1030 Los Alamos, NM 87544

Tri-State Generation & Transmission Assoc., Inc Northern Colorado Maintenance Center 3761 Eureka Way Frederick, CO 80516

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Sincerely,

Mark Williams

Air Quality Services Manager

Public Service Company of New Mexico

Alvarado Square

Albuquerque, New Mexico 87158

PS Form 3811, February 2004 Domestic Return Receipt	Chansier from service label 7007 1490		Aztec, NM 87410	P.O. Box 550 100 South Oliver Drive	San Juan County Clerk	1. Article Addressed to:	 Attach this card to the back of the mailpiece, or on the front if space permits. 	Print your name and address on the reverse	item 4 if Restricted Delivery is desired	SENDER: COMPLETE THIS SECTION		
um Receipt	PEO7 905E 0000	4. Restricted Delivery? (Extra Fce)	3. Service Type Certified Mail		il 1 ES, etter delivery address below.	D. Is delivery address different from item 1?	B. Received by (Printed Name)	×	A. Signature	COMPLETE THIS SECTION ON DELIVERY		
102595-02-M-1540		□ Yes	Express Mail Return Receipt for Merchandise G.O.D.		3 2 3	- 1	C. Date of Delivery	☐ Addressee		IVERY		

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Alvarado Square Albuquerque, NM 87158-2104 P 505.241,0653 F 505.241,2384 PNMResources.com



March 28, 2012

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Tribal Chairman's Office Ute Mountain Ute Tribe P.O. Box 189 Towaoc, CO 81334

Dear Neighbor:

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Mark Williams

Air Quality Services Manager

Public Service Company of New Mexico

Alvarado Square

Albuquerque, New Mexico 87158

	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
	■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.	Signature
	■ Print your name and address on the reverse	A □ Addressee
	so that we can return the card to you. Matach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name) C. Date of Delivery
	1. Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
	Tribal Chairman's Office Ute Mountain Ute Tribe PO Box 189	
-	Towaoc, CO 81334	3. Service Type Ly Certified Mail Express Mail
	•	4. Restricted Delivery? (Extra Fee)
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Alvarado Square Albuquerque, NM 87158-2104 P 505.241.0653 F 505.241.2384 PNMResources.com



March 28, 2012

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Bureau of Land Management Farmington Field Office 1235 La Plata Highway Farmington, NM 87401

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M-S-R Public Power Agency 13671 Redbud Lane Pine Grove, CA 95665

City of Anaheim 201 S Anaheim Blvd, Ste 802 Anaheim, CA 92805

County of Los Alamos P. O. Box 1030 Los Alamos, NM 87544

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Public Service Company of New Mexico

Alvarado Square

Albuquerque, New Mexico 87158

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Alvarado Square Albuquerque, NM 87158-2104 P 505.241.0653 F 505.241.2384 PNMResources.com



March 28, 2012

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Chapter President's Office Upper Fruitland Chapter P.O. Box 1257 Fruitland, NM 87416

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Air Quality Services Manager

Public Service Company of New Mexico

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Albuquerque, New Mexico 87158

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Alvarado Square Albuquerque, NM 87158-2104 P 505.241.0653 F 505.241.2384 PNMResources.com



March 28, 2012

CERTIFIED MAIL
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	A. Signature A. Signature A. Signature C. Date of Delivery D. is delivery address different from item 1? If YES, enter delivery address below: No	3. Service Type M. Certified Mail	Domestic Return Receipt	
	SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: Chapter President's Office Tse Daa K'ann (Hogback) Chapter	2. Article Number (Transfer from service lab. Tours 1.490	2004	

Alvarado Square Albuquerque, NM 87158-2104 P 505.241.0653 F 505.241.2384 PNMResources.com



March 28, 2012

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Chapter President's Office Nenahnezad Chapter P.O. Box 438 Fruitland, NM 87416

Dear Neighbor:

According to New Mexico Air Quality Regulation, Public Service Company of New Mexico (PNM) must announce its intent to apply to the New Mexico Environment Department for an air quality permit for the installation of new pollution control equipment at its San Juan Generating Station electrical generating facility. The expected date of application submittal to the Air Quality Bureau is March 30, 2011.

The exact location for the facility known as San Juan Generating Station is latitude 36°, 48', 7.4" N and longitude 108°, 26', 19.5" W, NAD83. The approximate location of the San Juan Generating Station is three miles north-northeast of Waterflow, NM in San Juan County.

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<u>Pollutant</u>	SCR Alternative Maximum Quantity
Total Suspended Particulates (TSP,	
filterable)	1,691tpy
PM ₁₀ (filterable)	1,385 tpy
PM _{2,5} (Total – filterable and condensable)	2,810 tpy
Sulfur Dioxide (SO ₂)	12,352 tpy
Nitrogen Oxides (NO _x)	4,118 tpy
Carbon Monoxide (CO)	39,420 tpy
Volatile Organic Compounds (VOC)	248 tpy
Total sum of all Hazardous Air Pollutants (HAPs)	88 tpy

The maximum and standard operating schedule of the plant is 24 hours per day, 7 days a week, and a maximum of 52 weeks per year for annual operating hours of 8760 hours per year.

NOx emission reductions are also required by a State of New Mexico Implementation Plan (SIP) adopted February 28, 2011. Although the SIP has not yet been approved by EPA, the NOx control needed to comply with the SIP would be SNCR (selective non-catalytic reduction). Because the FIP is under judicial review, and may eventually be replaced by the SIP, this permit application includes an SNCR alternative operating scenario. The estimated maximum quantities of any regulated air contaminants authorized under this permit application to implement the SIP alternative will be:

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The permit application also seeks various revisions to update the current permit to incorporate most current permitting practices.

The facility is operated by PNM. Owners of the facility are:

Public Service Company of New Mexico (PNM) Alvarado Square Albuquerque, New Mexico 87158

Tucson Electric Power Company P. O. Box 711 (ER101) Tucson, AZ 85702

Southern California Public Power Authority 333 E Barioni Blvd Imperial, CA 92251

M-S-R Public Power Agency 13671 Redbud Lane Pine Grove, CA 95665

City of Anaheim 201 S Anaheim Blvd, Ste 802 Anaheim, CA 92805

County of Los Alamos P. O. Box 1030 Los Alamos, NM 87544

Tri-State Generation & Transmission Assoc., Inc Northern Colorado Maintenance Center 3761 Eureka Way Frederick, CO 80516

If you have any comments about the construction or operation of the above facility, and you want your comments to be made as part of the permit review process, you must submit your comments in writing to the address below:

Permit Programs Manager New Mexico Environment Department Air Quality Bureau 1301 Siler Road, Building B Santa Fe, New Mexico 87507-3113 (505) 476-4300

Other comments and questions may be submitted verbally.

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Sincerely,

Mark Williams

Air Quality Services Manager

Public Service Company of New Mexico

Alvarado Square

Albuquerque, New Mexico 87158

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	ETE THIS SECTION 1, 2, and 3. Also comped Delivery is desired and address on the re- etum the card to you.	to the back of the space permits.	Chapter President's Office Nenahnezad Chapter P.O. Box 438	Fruitland, NM 87416		11		,		
	SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you.	Attach this card to the back of the mailpiece, or on the front if space permits. Aricle Addressed to:	Chapter Nenal	Fruit	2 Article Number				. •	

Alvarado Square Albuquerque, NM 87158-2104 P 505.241.0653 F 505.241.2384 PNMResources.com



March 28, 2012

CERTIFIED MAIL RETURN RECEIPT REQUESTED

Commissioner's Office NM State Land Office P.O. Box 1148 Santa Fe, New Mexico 87504

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Mark Williams

Air Quality Services Manager

Public Service Company of New Mexico

Alvarado Square

Albuquerque, New Mexico 87158

	☐ Agent☐ Addressee☐	C. Date of Delivery	 \$8 2 0		lerchandise	□ Yes	•	102595-02-N-1540	÷.	
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SENDER: COMPLETE THIS SECTION	■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. ■ Print vour name and address on the reverse		1. Article Addressed to:	Commissioner's Office NM State Land Office	Santa Fe, New Mexico 87504		2. Article Number (Transfer from service k	PS Form 3811, February 2004		

Alvarado Square Albuquerque, NM 87158-2104 P 505.241.0653 F 505.241.2384 PNMResources.com



March 28, 2012

CERTIFIED MAIL RETURN RECEIPT REQUESTED

Chapter President's Office San Juan Chapter P.O. Box 1636 Fruitland, NM 87416

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Southern California Public Power Authority 333 B Barioni Blvd Imperial, CA 92251

M-S-R Public Power Agency 13671 Redbud Lane Pine Grove, CA 95665

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Air Quality Services Manager

Public Service Company of New Mexico

Alvarado Square

Albuquerque, New Mexico 87158

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Alvarado Square Albuquerque, NM 87158-2104 P 505,241,0653 F 505,241,2384 PNMResources.com



March 28, 2012

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Office of the President and Vice President Navajo Nation P.O. Box 7440 Window Rock, Arizona 86515

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Utah Associated Municipal Power Systems 155 North 400 West Salt Lake City, UT 84103 City of Farmington 501 McCormick School Road Farmington, NM 87401

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Ph (505) 241-2003

SENDER: Conference of the Conference of Service of the Conference			102595-02-M-1540	
SECTION Also complete is desired. So on the reverse and to you. of the mailpiece, nits. I on H40 Zona 86515 PIDH E510 POMestic Return	 Solute Lete THIS SECTION ON DEA. Signature R Received by (Printed Name) Is delivery address different to the second of the s	If YES, enter delivers Service Type The Certified Mail Thegistered This resured Mail Bestricted Mail	1002 8837 8235 Receipt	
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Alvarado Square Albuquerque, NM 87158-2104 P 505.241.0653 F 505.241.2384 PNMResources.com



March 28, 2012

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Chapter President's Office Tiis Tsoh Sikaad (Burnham Chapter) P.O. Box 7359 Newcomb, New Mexico 87455

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The permit application also seeks various revisions to update the current permit to incorporate most current permitting practices.

The facility is operated by PNM. Owners of the facility are:

Public Service Company of New Mexico (PNM) Alvarado Square Albuquerque, New Mexico 87158

Tucson Electric Power Company P. O. Box 711 (ER101) Tucson, AZ 85702

Southern California Public Power Authority 333 E Barioni Blvd Imperial, CA 92251

Utah Associated Municipal Power Systems 155 North 400 West Salt Lake City, UT 84103 City of Farmington 501 McCormick School Road Farmington, NM 87401

M-S-R Public Power Agency 13671 Redbud Lane Pine Grove, CA 95665

City of Anaheim 201 S Anaheim Blvd, Ste 802 Anaheim, CA 92805

County of Los Alamos P. O. Box 1030 Los Alamos, NM 87544

Tri-State Generation & Transmission Assoc., Inc Northern Colorado Maintenance Center 3761 Eureka Way Frederick, CO 80516

If you have any comments about the construction or operation of the above facility, and you want your comments to be made as part of the permit review process, you must submit your comments in writing to the address below:

Permit Programs Manager New Mexico Environment Department Air Quality Bureau 1301 Siler Road, Building B Santa Fe, New Mexico 87507-3113 (505) 476-4300

Other comments and questions may be submitted verbally.

Please refer to the company name and site name, as used in this notice or send a copy of this notice along with your comments, since the Department may not have received the permit application at the time of this notice. Please include a legible mailing address with your comments. Once the Department has performed a preliminary review of the application and its air quality impacts, the Departments notice will be published in the legal section of a newspaper circulated near the facility location.

Sincerely,

Mark Williams

Air Quality Services Manager

Public Service Company of New Mexico

Alvarado Square

Albuquerque, New Mexico 87158

Ph (505) 241-2003

		SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. A. Signature item 4 if Restricted Delivery is desired. A. Signature B. Received by (Printed Name) C. Date of Delivery or on the front if space permits.	1. Article Addressed to: Chapter President's Office Tiis Tsoh Sikaad (Burnham Chapter) P.O. Box 7359	Newcomb, New Mexico 87455 Stance Type Gentified Mail Express Mail Registered Return Receipt for Merchandise	7008 1340	PS Form 3811, February 2004 Domestic Return Receipt 102395-02-M-1540				
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Alvarado Square Albuquerque, NM 87158-2104 P 505.241.0653 F 505.241.2384 PNMResources.com



March 28, 2012

CERTIFIED MAIL RETURN RECEIPT REQUESTED

Chapter President's Office Shiprock Chapter P.O. Box 3810 Shiprock, NM 87420

Dear Neighbor:

According to New Mexico Air Quality Regulation, Public Service Company of New Mexico (PNM) must announce its intent to apply to the New Mexico Environment Department for an air quality permit for the installation of new pollution control equipment at its San Juan Generating Station electrical generating facility. The expected date of application submittal to the Air Quality Bureau is March 30, 2011.

The exact location for the facility known as San Juan Generating Station is latitude 36°, 48', 7.4" N and longitude 108°, 26', 19.5" W, NAD83. The approximate location of the San Juan Generating Station is three miles north-northeast of Waterflow, NM in San Juan County.

The subject of the proposed permit application consists of adding emission controls to each of the four coal fired boilers to reduce nitrogen oxides (NOx) and sulfuric acid emissions to meet new NOx and sulfuric acid emission limits required by a Federal Implementation Plan (FIP) issued by the US EPA (40 C.F.R. § 52.1628). The NOx controls for the FIP will be SCR (selective catalytic reduction) using anhydrous ammonia, and the sulfuric acid controls used to ensure compliance with the FIP will be DSI (dry sorbent injection) using either Trona (sodium sesquicarbonate), sodium bicarbonate (NaHCO3), or hydrated lime (Ca(OH)2). SJGS must be able to meet the FIP emission limits by September 21, 2016.

The estimated maximum quantities of any regulated air contaminants authorized under this permit application to implement the FIP will be:

Pollutant	SCR Alternative Maximum Quantity
Total Suspended Particulates (TSP,	
filterable)	1,691tpy
PM ₁₀ (filterable)	1,385 tpy
PM _{2.5} (Total – filterable and condensable)	2,810 tpy
Sulfur Dioxide (SO ₂)	12,352 tpy
Nitrogen Oxides (NO _x)	4,118 tpy
Carbon Monoxide (CO)	39,420 tpy
Volatile Organic Compounds (VOC)	248 tpy
Total sum of all Hazardous Air Pollutants (HAPs)	88 tpy

Pound per hour emission rates have not been included in this notice. Emission sources, particularly the coal fired boilers, are subject to numerous short-term emission limits that are pollutant and unit specific with averaging times that range from 3 hours to 30 days. Many of these limits are expressed in terms of pounds of emissions per million Btu of heat input, not in pounds per hour. This proposed permitting action will not relax any preexisting emission limit for any averaging period. Please refer to the permit application for a complete list of the short-term emission limits and maximum emission rates. These emission estimates could change slightly during the course of the Department's review of the application.

The maximum and standard operating schedule of the plant is 24 hours per day, 7 days a week, and a maximum of 52 weeks per year for annual operating hours of 8760 hours per year.

NOx emission reductions are also required by a State of New Mexico Implementation Plan (SIP) adopted Pebruary 28, 2011. Although the SIP has not yet been approved by EPA, the NOx control needed to comply with the SIP would be SNCR (selective non-catalytic reduction). Because the FIP is under judicial review, and may eventually be replaced by the SIP, this permit application includes an SNCR alternative operating scenario. The estimated maximum quantities of any regulated air contaminants authorized under this permit application to implement the SIP alternative will be:

<u>Pollutant</u>	SNCR Alternative Maximum Quantity
Total Suspended Particulates (TSP,	
filterable)	1,690 tpy
PM ₁₀ (filterable)	1,384 tpy
PM _{2.5} (Total – filterable and condensable)	2,810 tpy
Sulfur Dioxide (SO ₂)	12,352 tpy
Nitrogen Oxides (NO _x)	18,941 tpy
Carbon Monoxide (CO)	39,420 tpy
Volatile Organic Compounds (VOC)	248 tpy
Total sum of all Hazardous Air Pollutants	
(HAPs)	88 tpy

The permit application also seeks various revisions to update the current permit to incorporate most current permitting practices.

The facility is operated by PNM. Owners of the facility are:

Public Service Company of New Mexico (PNM) Alvarado Square Albuquerque, New Mexico 87158

Tucson Electric Power Company P. O. Box 711 (ER101) Tucson, AZ 85702

Southern California Public Power Authority 333 E Barioni Blvd Imperial, CA 92251

Utah Associated Municipal Power Systems 155 North 400 West Salt Lake City, UT 84103 City of Farmington 501 McCormick School Road Farmington, NM 87401

M-S-R Public Power Agency 13671 Redbud Lane Pine Grove, CA 95665

City of Anaheim 201 S Anaheim Blvd, Ste 802 Anaheim, CA 92805

County of Los Alamos P. O. Box 1030 Los Alamos, NM 87544

Tri-State Generation & Transmission Assoc., Inc Northern Colorado Maintenance Center 3761 Eureka Way Frederick, CO 80516

If you have any comments about the construction or operation of the above facility, and you want your comments to be made as part of the permit review process, you must submit your comments in writing to the address below:

Permit Programs Manager New Mexico Environment Department Air Quality Bureau 1301 Siler Road, Building B Santa Fe, New Mexico 87507-3113 (505) 476-4300

Other comments and questions may be submitted verbally.

Please refer to the company name and site name, as used in this notice or send a copy of this notice along with your comments, since the Department may not have received the permit application at the time of this notice. Please include a legible mailing address with your comments. Once the Department has performed a preliminary review of the application and its air quality impacts, the Departments notice will be published in the legal section of a newspaper circulated near the facility location.

Sincerely,

Mark Williams

Air Quality Services Manager

Public Service Company of New Mexico

Alvarado Square

Albuquerque, New Mexico 87158

Ph (505) 241-2003

, .	FS Form 3811, February 2004			prock, NM 87420	Shiprock Chapter P.O. Box 3810	Chapter President's Office	1. Article Addressed to:	Attach this card to the back of the mailpiece, or on the front if space permits.	Print your name and address on the reverse so that we can return the card to your	Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.	SENDER: COMPLETE THIS SECTION
102595-024M-1540	1 0004 1005 5E33	4. Restricted Delivery? (Extra Fee) ☐ Yes	☐ Certified Mail ☐ Express Mail ☐ Registered ☐ Return Receipt for Merchandise ☐ Insured Mail ☐ C.O.D.	3. Service Type	;	If YES, enter delivery address below: No	D. Is delivery address different from the 40	B. Received by (Printed Name) C. Date of Delivery	X DAgent	A. Signature	COMPLETE THIS SECTION ON D

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NOTICE

Public Service Company of New Mexico (PNM) announces its intent to apply to the New Mexico Environment Department for a revision to air quality construction permit #0063-M7 for the San Juan Generating Station (SJGS). The expected date of application submittal to the Air Quality Bureau is March 30, 2012.

The exact location for the proposed facility known as San Juan Generating Station is latitude 36°, 48', 7.4" N and longitude 108°, 26', 19.5" W, NAD83. The approximate location of the SJGS is three miles north-northeast of Waterflow, NM in San Juan County.

The proposed permit application consists of adding emission controls to each of the four coal fired boilers to reduce nitrogen oxides (NOx) and sulfuric acid emissions to meet new NOx and sulfuric acid emission limits required by a Federal Implementation Plan (FIP) issued by the US EPA (40 C.F.R. § 52.1628). The NOx controls for the FIP will be SCR (selective catalytic reduction) using anhydrous ammonia, and the sulfuric acid controls used to ensure compliance with the FIP will be DSI (dry sorbent injection) using either Trona (sodium sesquicarbonate), sodium bicarbonate (NaHCO3), or hydrated lime (Ca(OH)2). SJGS must be able to meet the FIP emission limits by September 21, 2016.

The estimated maximum quantities of any regulated air contaminants authorized under this permit application to implement the FIP alternative will be:

	SCR Alternative
	<u>Maximum</u>
<u>Pollutant</u>	Quantity
T-1-1 0 1-1 D-14	1.6014
Total Suspended Particulates (TSP, filterable)	1,691tpy
PM ₁₀ (filterable)	1,385 tpy
PM _{2.5} (Total – filterable and condensable)	2,810 tpy
Sulfur Dioxide (SO ₂)	12,352 tpy
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Pound per hour emission rates have not been included in this notice. Emission sources, particularly the coal fired boilers, are subject to numerous short-term emission limits that are pollutant and unit specific with averaging times that range from 3 hours to 30 days. Many of these limits are expressed in terms of pounds of emissions per million Btu of heat input, not in pounds per hour. This proposed permitting action will not relax any preexisting emission limit for any averaging period. Please refer to the permit application for a complete list of the short-term emission limits and maximum emission rates. These emission estimates could change slightly during the course of the Department's review of the application.

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NOx emission reductions are also required by a State of New Mexico Implementation Plan (SIP) adopted February 28, 2011. Although the SIP has not yet been approved by EPA, the NOx control needed to comply with the SIP would be SNCR (selective non-catalytic reduction). Because the FIP is under judicial review, and may eventually be replaced by the SIP, this permit application includes an SNCR alternative operating scenario. The estimated maximum quantities of any regulated air contaminants authorized under this permit application to implement the SIP alternative will be:

	<u>SNCR</u>
	Alternative
	<u>Maximum</u>
<u>Pollutant</u>	Quantity
Total Suspended Particulates (TSP, filterable)	1,690 tpy
•	
PM ₁₀ (filterable)	1,384 tpy
PM _{2.5} (Total – filterable and condensable)	2,810 tpy
Sulfur Dioxide (SO ₂)	12,352 tpy
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The permit application also seeks various revisions to update the current permit to incorporate most current permitting practices.

The facility is operated by PNM. Owners of the facility are:

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Alvarado Square

Albuquerque, New Mexico 87158

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P. O. Box 711 (ER101)

Tucson, AZ 85702

Southern California Public Power Authority

333 E Barioni Blvd

Imperial, CA 92251

Utah Associated Municipal Power Systems

155 North 400 West

Salt Lake City, UT 84103

City of Farmington

501 McCormick School Road

Farmington, NM 87401

M-S-R Public Power Agency

13671 Redbud Lane

Pine Grove, CA 95665

City of Anaheim

201 S Anaheim Blvd, Ste 802

Anaheim, CA 92805

County of Los Alamos

P. O. Box 1030

Los Alamos, NM 87544

Tri-State Generation & Transmission Assoc., Inc

Northern Colorado Maintenance Center

3761 Eureka Way

Frederick, CO 80516

If you have any comments about the construction or operation of the above facility, and you want your comments to be made as part of the permit review process, you must submit your comments in writing to the address below:

Permit Programs Manager New Mexico Environment Department Air Quality Bureau 1301 Siler Road, Building B Santa Fe, New Mexico 87507-3113 (505) 476-4300

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SJGS List of Addresses Neighboring Land Owners/Governments/Tribes

San Juan County Clerk P.O. Box 550 100 South Oliver Drive Suite 200 Aztec, NM 87410

Tribal Chairman's Office Ute Mountain Ute Tribe P.O. Box 189 Towaoc, CO 81334

Bureau of Land Management Farmington Field Office 1235 La Plata Highway Farmington, NM 87401

Chapter President's Office Upper Fruitland Chapter P.O. Box 1257 Fruitland, NM 87416

Chapter President's Office Tse Daa K'ann (Hogback) Chapter P.O. Box 1288 Shiprock, NM 87420

Chapter President's Office Nenahnezad Chapter P.O. Box 438 Fruitland, NM 87416

Commissioner's Office NM State Land Office P.O. Box 1148 Santa Fe, New Mexico 87504

Chapter President's Office San Juan Chapter P.O. Box 1636 Fruitland, NM 87416 Office of the President and Vice President Navajo Nation P.O. Box 7440 Window Rock, Arizona 86515

Chapter President's Office Tiis Tsoh Sikaad (Burnham Chapter) P.O. Box 7359 Newcomb, New Mexico 87455

Chapter President's Office Shiprock Chapter P.O. Box 3810 Shiprock, NM 87420



April 2, 2012

KENN Radio 212 W. Apache St. Farmington, NM 87401

CERTIFIED MAIL

Dear KENN Radio:

SUBJECT: PSA Request - Proposed Revision to the Air Quality Construction Permit for the San Juan Generating Station

Attached is a copy of a public service announcement regarding a proposed revision to the air quality construction permit for the San Juan Generating Station to allow for the installation of new pollution control equipment at the plant. This announcement is being submitted by Class One Technical Services, Albuquerque, NM on behalf of Public Service Company of New Mexico (PNM) to fulfill the requirements of the NMED air quality permitting regulations. Please consider reading the attached announcement as a public service message.

If you have any questions or need additional information, please contact me at (505) 830-9680 (voice), (505) 830-9678 (fax) or email at rwilliams@classonetech.com. You may also contact Mr. Mark Williams, Public Service Company of New Mexico at (505) 241-2003. Thank you.

Sincerely,

Ralph Williams

Sr. Engineer

Class One Technical Services

Ralph Williams

RADIO PSA

NOTICE OF AIR QUALITY PERMIT APPLICATION28th

Pursuant to the requirements of New Mexico Air Quality Control Regulation 20.2.72 NMAC, Construction Permits, Public Service Company of New Mexico (PNM), Alvarado Square, Albuquerque, NM, 87158, hereby announces its intention to apply to the New Mexico Environment Department (NMED), Air Quality Bureau, for a revision to its air quality construction permit for the San Juan Generating Station to allow for the installation of new pollution control equipment. The application is being submitted to allow construction of selective catalytic reduction (also called SCR) emission controls to each of the four coal fired boilers to reduce nitrogen oxides (NOx) to meet new NOx emission limits required by the US EPA beginning in 2016. NOx emission reductions are also required by a State of New Mexico Implementation Plan (SIP) adopted February 28, 2011. Although the SIP has not yet been approved by EPA, the NOx control needed to comply with the SIP would be SNCR (selective non-catalytic reduction).

The San Juan Generating Station site is located approximately 3 miles north-northeast of Waterflow, New Mexico in San Juan County.

Copies of the public notice announcing the air quality permit application were posted on March 28th, 2012 at the facility site, the Farmington Civic Center, the Waterflow Post Office, and at the Kirtland Post Office. A notice was also published in the March 30th, 2012 edition of the Farmington Daily Times.

Inquiries about the permitting process or relevant comments or questions regarding this permit application may be directed to:

Permit Programs Manager New Mexico Environment Department Air Quality Bureau 1301 Siler Road, Building B Santa Fe, New Mexico 87507-3113 (505) 476-4300

Please refer to the San Juan Generating Station or send a copy of this notice when making inquires since the Department might not have received the permit application at the time of this notice. The Department will also publish a notice later in the application review process after it has had the opportunity to review the application and the air quality impacts.



April 2, 2012

KTNN Radio Window Rock Shopping Center PO Box 2569 Window Rock, AZ 86515

CERTIFIED MAIL

Dear KTNN Radio:

SUBJECT: PSA Request - Proposed Revision to the Air Quality Construction Permit for the San Juan Generating Station

Attached is a copy of a public service announcement regarding a proposed revision to the air quality construction permit for the San Juan Generating Station to allow for the installation of new pollution control equipment at the plant. This announcement is being submitted by Class One Technical Services, Albuquerque, NM on behalf of Public Service Company of New Mexico (PNM) to fulfill the requirements of the NMED air quality permitting regulations. Please consider reading the attached announcement as a public service message.

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Ralph Williams

Sr. Engineer

Class One Technical Services

Rolph Williams

RADIO PSA

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April 2, 2012

KNDN Radio 1515 West Main St. Farmington, NM 87401

CERTIFIED MAIL

Dear KNDN Radio:

SUBJECT: PSA Request - Proposed Revision to the Air Quality Construction Permit for the San Juan Generating Station

Attached is a copy of a public service announcement regarding a proposed revision to the air quality construction permit for the San Juan Generating Station to allow for the installation of new pollution control equipment at the plant. This announcement is being submitted by Class One Technical Services, Albuquerque, NM on behalf of Public Service Company of New Mexico (PNM) to fulfill the requirements of the NMED air quality permitting regulations. Please consider reading the attached announcement as a public service message.

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Sincerely,

Ralph Williams

Sr. Engineer

Class One Technical Services

Ralph Williams

RADIO PSA

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U.S. Postal Service.... πŪ 230F Postage 2.95 Certifled Fee CONFUNCTION OF THE PROPERTY OF Return Receipt Fee (Endorsement Required) 9.35 Restricted Delivery Fee (Endorsement Required) Ä 2 2012 Total Poslage & Fees | \$ Sent lo **KTNN Radio** 中 SHEET APT NO. WINDOW Rock Shopping CENTER City, State, ZIP PO Box 2569 Window Rock AZ 86515-2569 P\$\$\$000,400003A0000342006 Leony is a label Rep (Gerijajedannatewregetae (4) E 3 ப 45 Postage ROUE, NA Certified Fee E000 Return Receipt Fea (Endorsement Required) 2.35 Restricted Delivery Fee (Endorsement Required) Total Postage & Fees | \$ USPS Sont To KENN Radio 7008 ร์เซีย์เ,ัล: 212 W. Apache Street or PO Bo. City, Siali Farmington NM 87401-6235 ULS Postal Stellarities B 230L Postage 295 Certified Fee 0003 Return Receipt Fee (Endorsement Required) 2.35 Restricted Delivery Fee (Endorsement Required) 5.75 Total Postage & Fees \$ Sent To 600° KNDN Radio Street, Apt. or PO Box i 1515 West Main Street Farmington NM 87401-3837 City, Slate, elebromikisho, Amejust 2006

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Immediately feversed the point replayed. The call couldn't be reviewed to the end of the inated from the baseline off. It was kind of weird."

Friday, March 30, 2012 83

Saints

(Continued from Page B1)

'I don't know how this is going to play out," Par-cells, who was a Hall of Fame finalist this year, told the newspaper. "I really don't know anything about the situation. There's a lot of things coing on her, and of things going on here, and I would suspect it's going to take a while to all sort

There are also three strong candidates among Saints assistants to take Saints assistants to take over as interim coach: offensive coordinator Pete Carmichael, defensive coordinator Steve Spagnuolo and offensive line coach Aaron Kromer. Payton expressed confidence in the abilities of his own assistants to compensate for his absence, but also has voiced some misgivings about saddling those coaches with additional responsibilities.

"We feel like we've got a number of good candidates" on the staff, Payton said earlier this week at NFL meetings in Florida. "The trick then is what it does to affect their roles." over as interim coach:

does to affect their roles that they currently have."

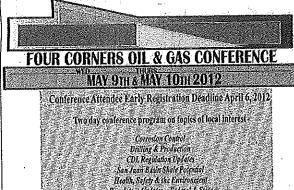
does to affect their roles that they currently have."

The appeal process itself, should Payton choose that route, is not expected to give him much additional time to work. Goodell has said he would expedite that process, indicating that its highly unlikely Payton would be able to keep working through the draft in late April if he files an unsuccessful appeal.

That is why Payton is spending long hours with Loomis, other coaches and scouts reviewing draft prospects this week. Payton said he has also laid out plans for the offseason training program and the beginning of training camp, up until the Saints play Affeon in the Hall of Pame game Aug. 5 in Canton, Ohio.

If this is indeed Payton's final week of work in 2012, Loomis will be able to

if this is ingeeo rayon a final week of work in 2012, Loomis will be able to oversee the draft and han-dle other roster moves up until the season starts. Then until the season starts. Inen
he is slated to serve his
eight-game suspension for
failing to put a stop to the
bounty system in a timely
way. Assistant head coach Joe Vitt, who also coaches linebackers, is facing a sixgame suspension.





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For more information about the 2012 Four Corners Oil & Gas Conference contact the Farmington Chamber of Commerce at 505-325-3279, 505-608-0566 or go to www.fourcomerabliandgas.com.

NOTICE OF AIR QUALITY PERMIT APPLICATION

PASSES Survice Company of New Markos (FMM) manusces in literat to upply to the New Markos Environment Department for a revision to the quality construction permit \$9563-MI for the San Name Concerning States (\$1000). The expected data of application adminstral to the AP Quality Enruss is March \$25,2014.

The crust location for the proposed facility locars as San Iran Generaling Station is Indian's 34', 14', 1'A' 'N and Imaginute 134', 16', 19.7' W.N.D.13. The approximate location of the SIGS in three miles parabeterities of Wilmfirm, NM in San Iran Crucky.

The proposed permit application constant of adding ministra controls to each of the first read food by the proposed permit application of the first permit which is the permit adding from the permit and permit and are NOT and artificial and desirable in the registrate permit and are permit and are permit and are permitted and are permi

The estimated maximum quantities of any regulated the continuous archeolocal under this partial application to implement the FIP alternative will be:

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The transforms and standard operating schedule of the plant is 24 hours per day, 7 and a maximum of 52 weeks per year for school operating hours of 8 750 hours p

and a functional of a series por part in a major and a considerable processing and the following series of the property of a force of New Mexico Implementation Flat (EIF) adopted February 23, 2011. Although the SIF has not yet been approved by EEA, the following the f

SNCR Alterative Maximum Quantity

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PM 10 (diamble)
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PM 11 (diamble)
PM 12 (diamble) 1,690 tpy 1,394 tpy 2,410 tpy 12,352 tpy 11,541 tpy 39,420 tpy

The penuit application also sacks various seriaints to update the current po most ourself penulthing practices.

the facility is operated by FNM. Owners of the facility

Printip Service Company of New Maxico (FNM) Alterdo Scient Alterpretta, New Mexico 67153

Tenson Estatic Power (P. O. Box 711 (ER101) Turson, AZ 85702

Southern California Public Power Authority 333 E Barieri Elvd Imperial, CA 92251

Unh Appreisted Musicipal Pewer Systems 155 North 400 West Sale Lake City, UT \$4163

Cry of Farmington 501 McCounick School Road Farmington, NM 87401

M.S.R Palife Power Agency 13671 Padded Lane Fite Grove, CA 95665

City of Ambelia 201 S Anabelia Blod, Su 802 Anabelia, CA 92805

Centy of Los Alams P. O. Box 1030 Les Alamos, NM \$7544

Tri-State Generative & Transmission Assoc, Int Northern Coloredo Mahammas e Center

f you have any communit about the construction or operation of the above facility, and you read your communit to be made as part of the pounds seview process, you must submit your comments it, writing to the address below:

Permit Programs Manager New Mexico Environment Department New Medico 17507-3113 (S05) 476-4300

comments and questions may be subscited warbaily.

Risson rates to the company same and also name, as used in this notice or send a copy of this notice along with your comments, alone the Department may not have received the portice application in the first of this rotice. Please include a hepital noticing dathers with power comments. Once the Department has printered a parliminary review of the application and is a frequely impared, the Department motion will be published in the legal script of a sewapagen threshold near the facility location.

Legal Notices 152

Legal Notices 152

Legal Notices 152

Alternative Maximum Ouantity

1,691tpy 1,385 tpy 2,810 tpy 12,352 tpy 4,118 tpy 39,420 tpy 248 tpy 88 tpy

SNCR Alternative

Maximum Ouantity

NOTICE OF AIR QUALITY PERMIT APPLICATION

Public Service Company of New Mexico (PNM) announces its intent to apply to the New Mexico Environment Department for a revision to air quality construction permit #0063-MT for the San Juan Generating Station (SSGS). The expected date of application submittal to the Air Quality Bureau is March 30, 2012.

The exact location for the proposed facility known as San Juan Generat-ing Station is latitude 35°, 48°, 7.4° N and longitude 108°, 26°, 19.5° W, HAD83. The approximate location of the 50°S is three miles north-northeast of Waterflow, NM in San Juan County.

The proposed permit application consists of adding emission controls to each of the four coal fired bollers to reduce nitrogen oxides (NOV) and sulfuric acid emissions to meet new NOx and sulfuric acid emissions innits required by a Federal implementation Plan (FIP) Issued by the US EPA (40 C.F.R. § 5.2.16.8B). The NOx controls for the FIP will be SCR (selective catalytic reduction) using anhydrous ammonia, and the sulfuric acid controls used to ensure compliance with the FIP will be SCR (selective catalytic reduction) using anhydrous ammonia, and the sulfuric acid controls used to ensure compliance with the FIP will be SCR (selective catalytic reduction) using either Trona (sodium sesquicarbonate), sodium bicarbonate (NatiCO3), or hydrated lime (Ca(OH)2). SIGS must be able to meet the FIP emission limits by september 21, 2016.

The estimated maximum quantities of any regulated air contaminants authorized under this permit application to implement the FIP alternative will be:

<u>tant</u>	

Total Suspended Particulates (TSP, filterable) PM 10 (filterable) PM 20 (filterable) PM 25 (Total-filterable and condensable) Sulfur Dioxida (SO2) Nitrogen Oxides (NOX) Carbon Monoxide (CO) Volatile Oxagane Company (NOC) Volatile Organic Compounds (VOC) Total sum of all Hazardous Air Pollutants (HAPs)

Pollu

Pound per hour emission rates have not been included in this notice, Emission sources, particularly the coal fired boliers, are subject to numerous short-term emission limits that are pollutant and unit specific with averaging times that range, from a hours to 30 days. Many of these limits are expressed in terms of pounds of emissions per milition Btu of heat input, not in pounds per hour. This proposed permitting action will not relax any precisioning emission limit for any averaging period. Please refer to the permit application for a complete fist of the short-term emission limits and maximum emission rates. These emission estimates could change slightly during the course of the Department's review of the application.

The maximum and standard operating schedule of the plant is 24 hours per day, 7 days a week, and a maximum of 52 weeks per year for annual operating hours of 8760 hours per year.

NOX emission reductions are also required by a State of New Mexico Implementation Plan (SIP) adopted February 28, 2011. Although the SIP has not yet been approved by EPA, the NOX control needed to comply with the SIP would be SNCR (selective non-catalytic reduction). Because the FIP Is under Judicial review, and may eventually be replaced by the SIP, this permit application includes an SNCR alternative operating scenario. The estimated madmum quantities of any regulated air contaminants authorized under this permit application to implement the SIP alternative will be:

Total Suspended Particulates (TSP, filterable)
PM 10 (filterable)
PM 5 (Total - filterable and condensable)
Suffur Dioude (S02)
Nitrogen Oxides (IOX)
Carbon Monoxide (CO)
Volatile Organic Compounds (VOC)
Total sum of all Hazardous Air Pollutants (HAPa)

1,690 tpy 1,384 tpy 2,810 tpy 12,352 tpy 18,941 tpy 39,420 tpy 248 tpy 86 tpy The permit application also seeks various revisions to update the current permit to incorporate most current permitting practices.

The facility is operated by PNM. Owners of the facility are:

Public Service Company of New Maxico (PNM) Alvarado Square Albuquerque, New Mexico 87158

Tucson Electric Power Company P. O. Box 711 (ERIO1) Tucson, AZ 85702

Southern California Public Power Authority 333 E Barioni Blvd Impenal, CA 92251

Utah Associated Municipal Power Systems 155 North 400 West Salt Lake City, UT 84103

City of Farmington 501 McCormick School Road Farmington, NM 87401

M-S-R Public Power Agency 13671 Redbud Lane Pine Grove, CA 95665

City of Anahelm 201 S Anahelm Blvd, Ste 802 Anahelm, CA 92805

County of Los Alamos P. O. Box 1030 Los Alamos, NM 87544

Tri-State Generation & Transmission Assoc., Inc Northern Colorado Maintenance Center 3761 Eureka Way Fredarick, CO 80516

If you have any comments about the construction or operation of the above lecility, and you want your comments to be made as part of the permit review process, you must submit your comments in writing to the address below:

Permit Programs Manager New Maxico Environment Department Air Quality Bureau 1301 Sler Road, Building 8 Santa Fe, New Mexico 87507-3113 (505) 476-4300

Other comments and questions may be submitted verbally.

Please refer to the company name and site name, as used in this notice or send a copy of this notice along with your comments, since the De-

Legal Notices 152

A-1 MINI STORAGE 600 S. OLIVER AZTEC, NM 87410

to: Peggy Bingham Po Box 486 Flora Vista, HM 87415

TERENCE MATEO 103 SWIRE AVE. AZTEC, NM 87410

LARRY DUNKLE 2310 W. AFACHE #9 FARMINGTON, NM 87401

Notice is hereby given that a sale of miscellaneous household merconal items will be held to satisfy debt of back rent. The sale will be held on or after April 14, 2012 at 10,00 am. At A.1 MiNI STORAGE, 600 S. OLIVER, AZTEC, NM 87410.

Legal No. 67428 pub-lished in The Dally Times on March 30 & April 6, 2012.

ELEVENTH JUDICIAL DISTRICT COURT COUNTY OF SAN JUAN STATE OF NEW MEXI-CO

No. <u>D-1116-PB 2012-</u> 17-6

IN THE MATTER OF THE ESTATE OF DAN-NY NELSON, SR., 3/k/a DANIEL M. NEL-SON, SR. a/k/a DAN-

Legal Hotices 152

EL MELVIN NELSON, SR. DANNY NELSON, Deceased

NOTICE IS HERERY SIVEN that the under-signed has been ap-pointed personal rep-resentative of this es-tate. All persons hay signed has been appointed personal representative of this estate. All personal representative of this estate. All personal this estate has been appeared to a second their claims within two months after the date of the first publication of this notice or within two months after the mailing or delivery of this notice, whichever is later, or the claims will be forever barred. Claims must be presented either to the indersigned personal representative at 2117 E-20th Street, Farmington, New Mecco, B7401, or field with the San Juan County Districts of the case of the county of strict Court. DATED: March 26

/s/ Jack A. Nelson Jack A. Nelson, Personal Repre-sentative of the Estate of Danny, Nelson, Sr., De-ceased PO Box 1976 Farmingotn NM 87499

KENNETH C. LEACH & ASSOCI-ATED, P.C.

Legal Notices 152

LEGAL NOTICE

/s/ SBonnell for Kenneth C. Leach Attorney for Personal Representa-tive of the Estate of Danny Nelson Sr. Daceased 2117 E 20th Street Farmington, NM 87401 (505) 325-1802

Legal Hotkes 152

Legal No. 67436 published in The Daily Times on March 30 & April 6, 2012.

Navajo Nation Oli & Gas Company Is requesting qualification information from contractors for oil and gas facilities construction at the Coal Bed Methene (CBM) Project site in San Juan County, New Mexico

Mexico
The scope of work includes construction of a production yard within the CBM Project area. Specific services include clearing and leveling approximately 4 acres of site area, access road and installation of security fence. The contractor is required to demonstrate experience with oil and gas facilities construction and installation related to the proposed scope of Work. Reterences required.

The intended contract start date is April 2012. All Iwork and services associated with the CBM Project will be performed according to the havejo Nation Business Opportunity Act and the Navejo Preference in Employment Act Contractors citing Navajoreference are required to be certified for preference are though the Navajo Business Regulatory department by the Did submittail dezelline. Contractors are required to self-performer.

submittal deadline.
Contractors are re-quired to self-perform a min'mum of 90 per-cent of the work.

Bid Submittal Dead-line: 5:00pm, April 16th 2012

All Bid responses will be submitted per Bid Package Instructions

Interested parties please contact. Bill McCabe wmccabe@nnogc.co m or 303-534-8300 ext. 710 to request a Bid Package or additional information. Further information may be obtained at:

Invitation to Bid CBM Team (Bid Reference: CBM Gathering AO2) Navajo Nation Oii & Gas Company 1675 Proadway Suite 1100

Legal Notices 152 11. Denver, CO 80202

Legal No. 67434 published in The Daily Times on March 29, 30, 31, April 2, 5, 6, 7 8, 9, 2012.

Notice of Sale

NOTICE IS HEREBY GIVEN, pursuant to the Sel-Service Stor-age Lien Act [48-1]-100 MASAI9781, that the following personal property is In Lien, The property is locat-ed at Ammered Self Storage 4200 U.S. Highway 64, Kirtland, MM 87417.

Renea Begay PO Box 1354 Shiprock, NM 87420

Fireplace, Entertain-ment Center, End Ta-bles, AC, Tubs/Boxes, Misc.

On April 7, 2012 at 8am the above property will become the expected of Armored Self Storage, to be sold or disposition to satisfy the lien on said unit. Auction will be held at a future date to be added to the invite list contact 505-598-9933 or asstorage/Eqwestoff Ice.net

Legal No. 67415 published in The Daily Times on March 24 & 29, 2012.



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